

# Impact Of IGCC Investments On Power Company Financials

July 2004

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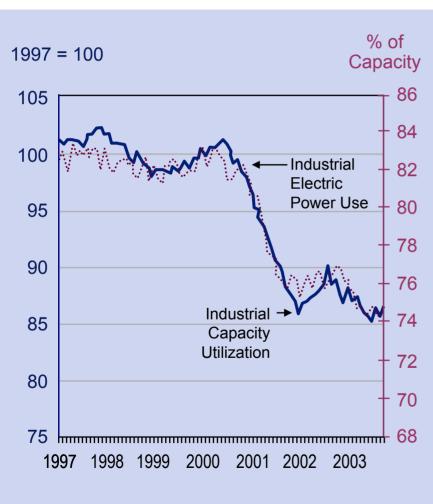
### **Agenda**

- Current Situation
- Industry and Investment Drivers
- Mitigation Opportunities and Options
- Strategic Implications for IGCC

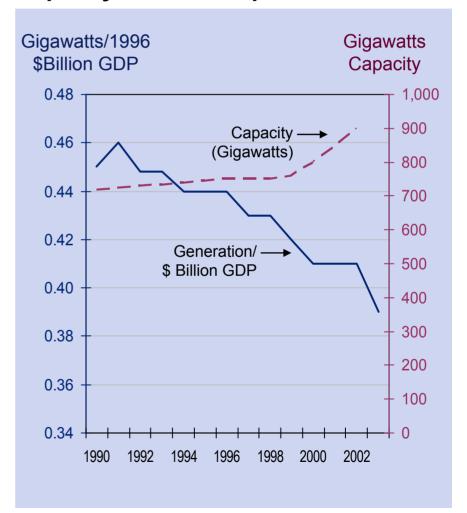


# While There Is Growth In Energy Demand, It No Longer Keeps Pace With GDP Growth

#### **Demand Correlation**



#### **Capacity Relationship**



Source: Standard & Poor's



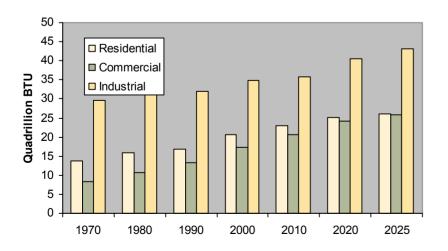
### Coal May Re-emerge As A Fuel Of Choice To Meet Growing Demand In The US

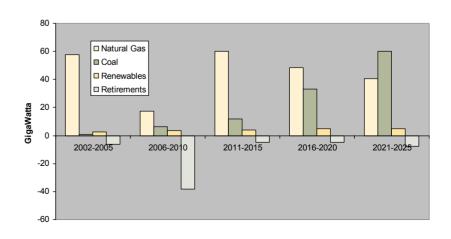
#### **Energy Demand**

- Energy demand in the residential sector is projected to grow at one-third the expected growth rate for GDP (3%)
- Demand growth in the commercial sector is expected to grow at over one-half the GDP growth rate

#### **Capacity Addition**

- Half the new generation capacity is expected to enter service between 2016 and 2025
- Most of the coal capacity is expected to enter service after 2020





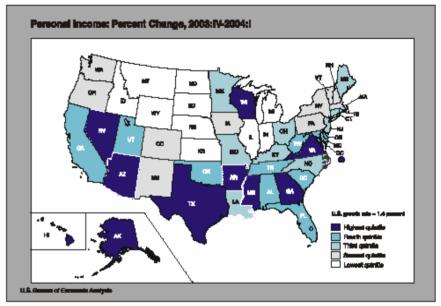
Source: EIA Annual Energy Outlook With Projections to 2025

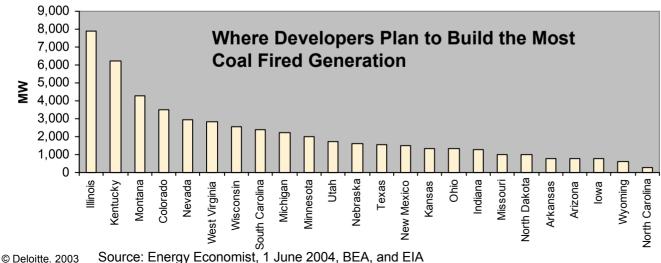


### However, In The US, The Largest Coal Capacity Additions Do Not **Coincide With The Growth Areas**

#### **Energy Balance**

- Capacity additions are being planned in states with the resource, which does not always represent the states with the highest economic growth.
- More than a guarter of the new additions are planned for Illinois and Kentucky.





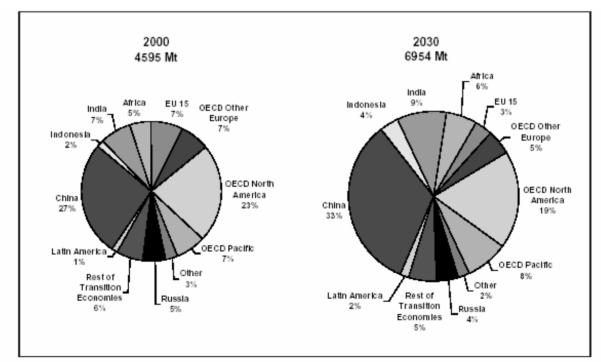


Source: Energy Economist, 1 June 2004, BEA, and EIA

# Coal Will Continue To Fuel The Economic Growth In China And May Present An Opportunity For IGCC

#### **Energy Demand**

• 45% of the projected growth (1,072 Mt) in demand for coal is due to increased energy consumption in China



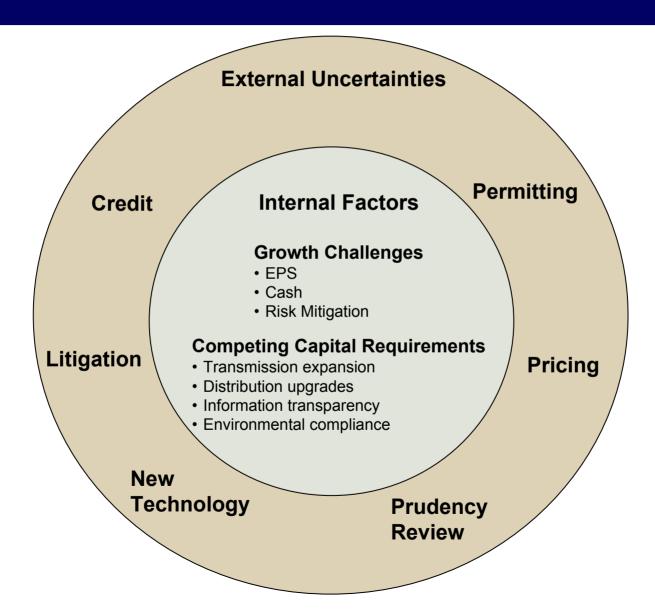
Source: IEA

"The have little or no interest in environmental consensus"

Source: Wall Street Journal 7/9/2004

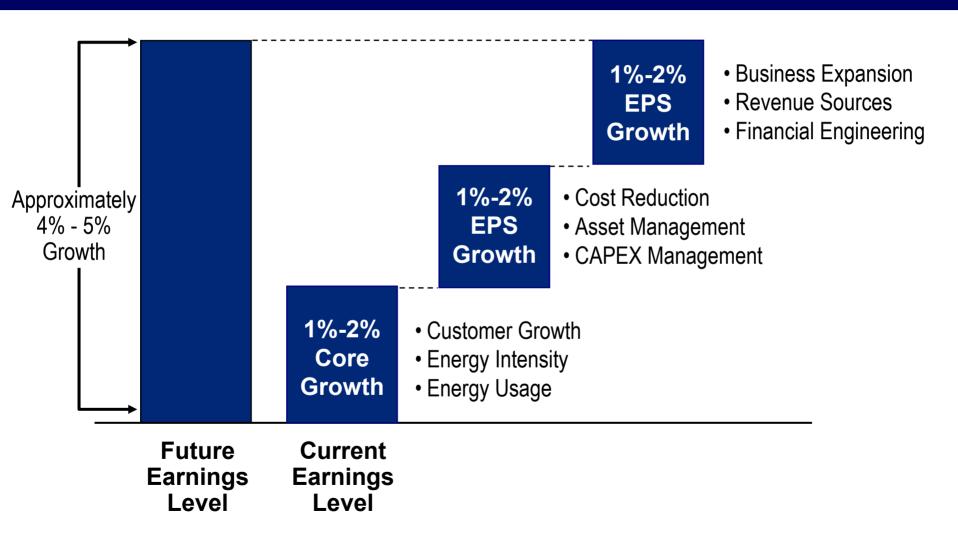


# Risks To Investment Decision Arise From Both External And Internal Factors





# Utilities Will Make Large Capital Investments Only if they Mitigate Their Growth Challenges



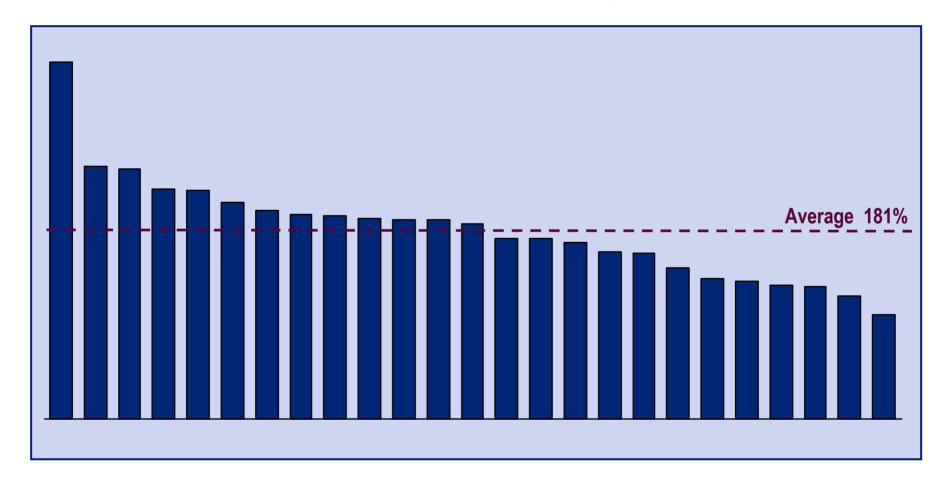


### **Currently, IGCCs Present A More Risky Option In Comparison To Other Investment Opportunities**

Value Element	Relative Comparison					
	Opportunity Level	Investment Scale	Value Potential	Business Risks	Regulatory Involvement	
Power Generation						
IGCC					<b>Ø</b>	
Marketing and Trading			<b>Ø</b>			
Gas Pipeline						
Gas Storage						
Electric Transmission						
Electric / Gas Distribution						
Integrated Company				<b>Ø</b>		
Deloitte. 2003	Relative Comparison	High Modera	te Low		Deloitte.	

# Companies Have Already Spent A Significant Amount Of Capital On Distribution Assets That Are Not In Rate Base

#### 3 Year CapEx per \$ Depreciation (Distribution)



**Selected Holding Companies** 

# Outcomes Of Earlier Actions Temper Companies From Long-term Investments

Base Assumptions	Realities		
	Actual Results	Future Environment	
Capacity shortage	Shortfall runoff	Multi-year surplus	
Rapid deregulation	Momentum lost	Politically toxic	
Open transmission access	Slow progress	Uphill climb	
Low gas prices	Early years	Unlikely soon	
Old plant retirements	Never happened	Some potential	
Incumbent asset sales	Tapered off	Mix change	
Partial off-takes	Largely utilized	Not financable	
Liquid trading market	Until credit meltdown	Stagnant, changed players	
Debt financed	Banks responsive	Contract linked <b>Deloitte</b>	

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#### **Current Drivers Need To Be Aligned To Increase Investment In IGCCs**

#### **Drivers**

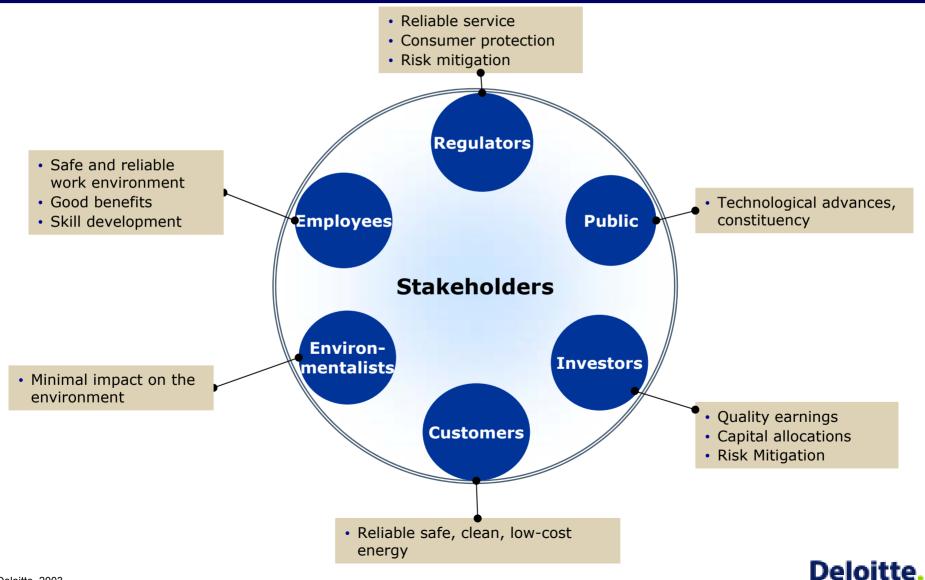
- Priority to balance sheet / cash flows
- Portfolio rationalization
- Return to rate cases
- Tighter capital allocation
- Increased private equity infusion / ownership
- Reemergence of functional specialists
- More CXO replacements
- Renewal of M&A



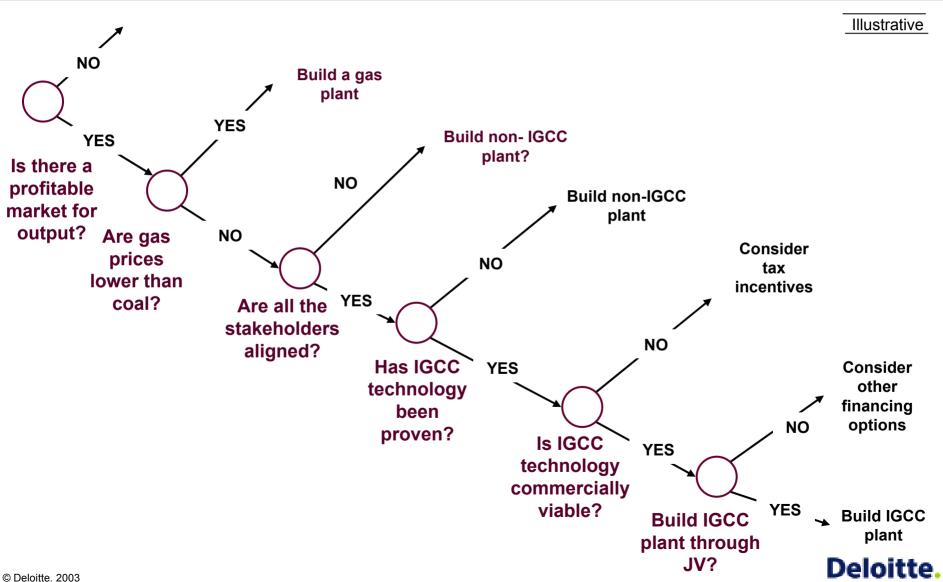
### **However, Incentives Could Make IGCCs Competitive**

	Regulated Utility	IPP	Muni	СООР			
Investment Tax Credit	Normalized – amortized over plant life	Can all be taken in year one	Non taxable entity offsets	r - would need			
Production Tax Credit	Might extend credit from certain renewable sources						
Loan Guarantees	Fin 46 – Need to consider duration, debt/equity management, and project financing						
Accelerated Depreciation	Through 12/31/04 50% bonus available first year for tax purposes.  MACRS for remainder of basis						
Risk Pool Funds	Funds would be	accounted for similar	to CIAC – same acro	oss entities			

# Multiple Stakeholders Objectives Also Have To Be Aligned For IGCC To Achieve Market Success



### A Decision Tree Approach: A Multitude of Factors will Be Considered For An IGCC Investment



# Therefore, IGCC Will Be Successful If Program Approach Is Adopted That Encompasses All Aspects Of Risk Mitigation and Decision Analysis

### **Accelerate/Expedite Approval Process**

- Local and regional citing and environmental reviews
  - PUC involvement

### Eliminate "technical" risk perceptions

- Educate stakeholders on technology readiness and benefits
  - Demonstration of success
- Culling out the "perpetual motion" machine

#### Promote Consumer Education

- Expand constituencies
- Develop communications strategy and materials

#### Reduce Economic Risks

- Accelerated Depreciation
- Promote Property Tax exclusion
  - Loan Guarantees
- Expand to international markets

